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(54) **ENCAPSULATED POLYMER NANOCOMPOSITE FOR EFFICIENT CRACK REPAIR AND MONITORING OF CEMENT, ROCK, AND OTHER BRITTLE MATERIALS**

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(71) Applicant: **STC.UNM**, Albuquerque, NM (US)

(72) Inventors: **Mahmoud Reda Taha**, Albuquerque, NM (US); **John Stormont**, Albuquerque, NM (US); **Edward N. Matteo**, Albuquerque, NM (US)

(73) Assignee: **STC.UNM**, Albuquerque, NM (US)

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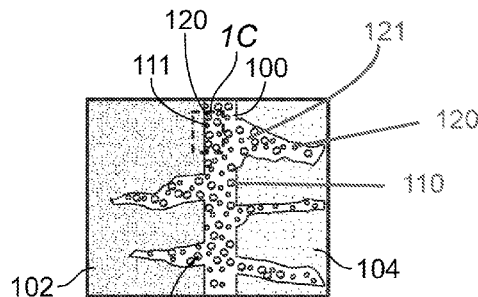
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Primary Examiner — Josephine L Chang
(74) Attorney, Agent, or Firm — Vogt IP; Keith A. Vogt

(57) **ABSTRACT**

The present invention concerns compositions and methods of using the same that provide encapsulated polymer nanocomposites for efficient crack repair and monitoring of a cement-substrate interface.

20 Claims, 3 Drawing Sheets



- 112 ⊙ Microcapsules including high molecular weight polymer and nanomaterials
- ⊙ Catalyst

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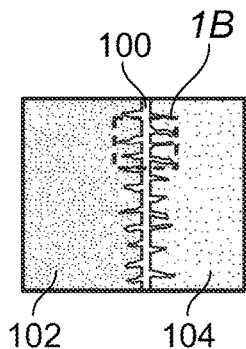
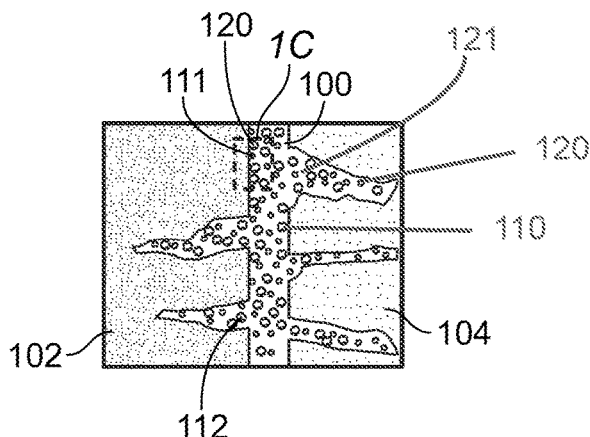


FIG. 1A



- ⊗ Microcapsules including high molecular weight polymer and nanomaterials
- ⊙ Catalyst

FIG. 1B

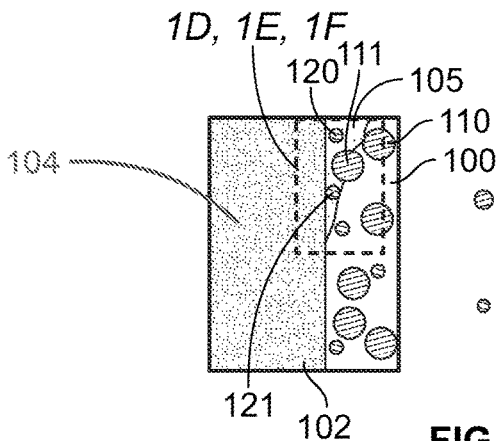
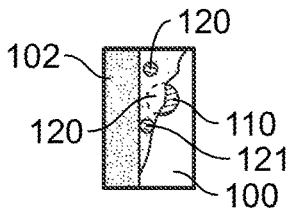


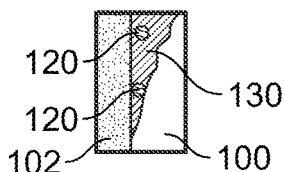
FIG. 1C

- ⊗ Microcapsules including high molecular weight polymer and nanomaterials
- ⊙ Catalyst



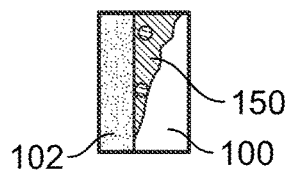
- ⊗ Microcapsules including high molecular weight polymer and nanomaterials
- ⊙ Catalyst

FIG. 1D



- ⊗ Microcapsules including high molecular weight polymer and nanomaterials
- ⊙ Catalyst

FIG. 1E



- ⊗ Microcapsules including high molecular weight polymer and nanomaterials
- ⊙ Catalyst

FIG. 1F

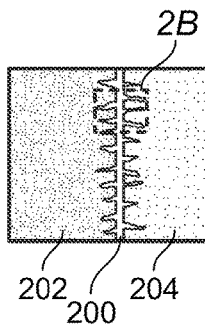
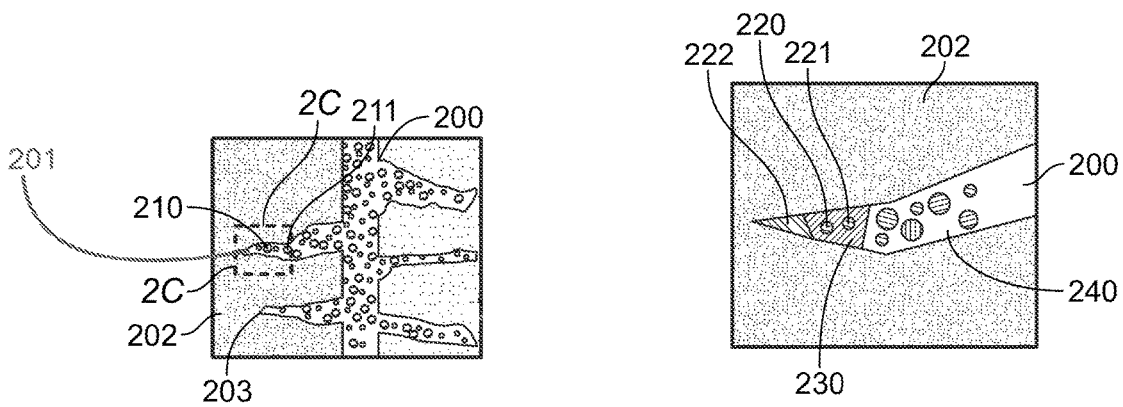


FIG. 2A



- ⊙ Specially designed microcapsules including high molecular weight polymer and nanomaterials. Microcapsules sensitive to pressure, temperature and humidity gradients
- ⊙ Catalyst




-  Hardened microencapsulated polymer at the crack tip
-  Reacting microencapsulated polymer at the crack tip
-  Standard polymer nanocomposite at the interface

FIG. 2B

- ⊙ Specially designed microcapsules including high molecular weight polymer and nanomaterials. Microcapsules sensitive to pressure, temperature and humidity gradients
- ⊙ Catalyst




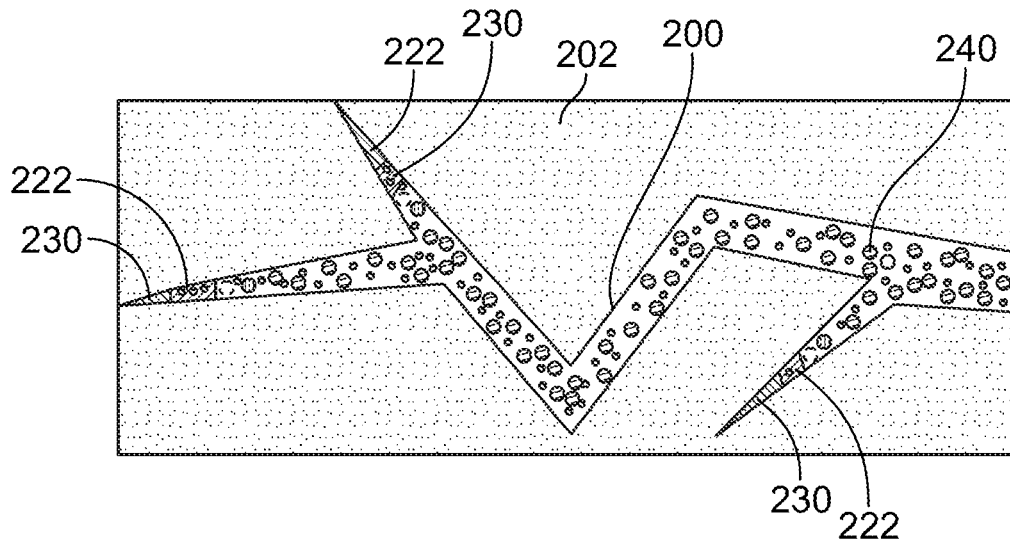
-  Hardened microencapsulated polymer at the crack tip
-  Reacting microencapsulated polymer at the crack tip
-  Standard polymer nanocomposite at the interface

FIG. 2C



- Specially designed microcapsules including high molecular weight polymer and nanomaterials. Microcapsules sensitive to pressure, temperature and humidity gradients
- Catalyst
- ▨ Hardened microencapsulated polymer at the crack tip
- ▨ Reacting microencapsulated polymer at the crack tip
- Standard polymer nanocomposite at the interface

FIG. 3

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**ENCAPSULATED POLYMER
NANOCOMPOSITE FOR EFFICIENT CRACK
REPAIR AND MONITORING OF CEMENT,
ROCK, AND OTHER BRITTLE MATERIALS**

RELATED APPLICATIONS

This application claims the benefit of U.S. Provisional Application No. 62/377,270, filed Aug. 19, 2016 and herein incorporated by reference.

STATEMENT REGARDING FEDERALLY
SPONSORED RESEARCH & DEVELOPMENT

Not applicable.

INCORPORATION BY REFERENCE OF
MATERIAL SUBMITTED ON A COMPACT
DISC

Not applicable.

BACKGROUND OF THE INVENTION

Crack repair in cement, concrete, glass, rock/geomaterials, brittle materials and other substrates using polymer injection is a well-known and widely used technology. A major challenge of this technology is the common risk of further propagating the crack inside the cement, rock, or material body due to injection pressure.

BRIEF SUMMARY OF THE INVENTION

In one embodiment, the present invention provides an encapsulated polymer material to prevent crack propagation during injection.

In another embodiment, the present invention provides an encapsulated polymer material to arrest crack growth at the crack tip, making crack injection much easier and widening its applicability and implementation.

In other embodiments, the present invention provides materials to repair flaws (voids, fractures, degraded interfaces) in seal systems in wellbores that penetrate rock (e.g. shale) formations used for the sequestration of CO₂.

In yet other aspects, the present invention provides encapsulated polymer nanocomposites using microencapsulation. The microcapsules are sensitive to pressure, temperature and/or humidity or their gradients.

In further aspects, the present invention provides microcapsules having polymers with delivery capabilities that are controlled by temperature, pressure, humidity, or their gradients.

In other embodiments, the present invention provides polymeric nanocomposites that are synthesized for use as seal repair materials.

In other embodiments, the present invention provides polymer nanocomposites that are synthesized for improving acoustic contrast behind the casing to enable efficient ultrasonic monitoring.

In yet other embodiments, the present invention provides polymer nanocomposites that enhance and preserve wellbore-rock integrity.

In yet other embodiments, the present invention provides polymer nanocomposite seal repair materials suitable for wellbore environments that have high bond strength to rock, steel and cement; low permeability; high fracture toughness

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(resistance to crack growth); self-healing characteristics; and the capability to limit crack growth at the crack tips during injection.

In yet other embodiments, the present invention provides polymer nanocomposites that repair flaws in degraded cement-rock and cement-steel.

In yet other embodiments, the present invention provides polymer nanocomposites that enable efficient ultrasonic monitoring of crack propagation and crack arrest mechanisms by incorporating nanomaterials with high acoustic contrast.

Additional objects and advantages of the invention will be set forth in part in the description which follows, and in part will be obvious from the description, or may be learned by practice of the invention. The objects and advantages of the invention will be realized and attained by means of the elements and combinations particularly pointed out in the appended claims.

It is to be understood that both the foregoing general description and the following detailed description are exemplary and explanatory only and are not restrictive of the invention, as claimed.

BRIEF DESCRIPTION OF THE SEVERAL
VIEWS OF THE DRAWINGS

In the drawings, which are not necessarily drawn to scale, like numerals may describe substantially similar components throughout the several views. Like numerals having different letter suffixes may represent different instances of substantially similar components. The drawings illustrate generally, by way of example, but not by way of limitation, a detailed description of certain embodiments discussed in the present document.

FIGS. 1A, 1B, 1C, 1D, 1E and 1F are schematic representations of the self-healing mechanics at the cement-rock interface for an embodiment of the present invention.

FIGS. 2A, 2B and 2C are schematic representations of polymers incorporating microcapsules sensitive for temperature, pressure, humidity, or their gradients for controlled delivery for an embodiment of the present invention.

FIG. 3 is a schematic representation showing crack arrest at different crack tips for an embodiment of the present invention.

DETAILED DESCRIPTION OF THE
INVENTION

Detailed embodiments of the present invention are disclosed herein; however, it is to be understood that the disclosed embodiments are merely exemplary of the invention, which may be embodied in various forms. Therefore, specific structural and functional details disclosed herein are not to be interpreted as limiting, but merely as a representative basis for teaching one skilled in the art to variously employ the present invention in virtually any appropriately detailed method, structure, or system. Further, the terms and phrases used herein are not intended to be limiting, but rather to provide an understandable description of the invention.

The shear bond between the rock and cement is influenced by the physical interface properties of the rock (e.g. friction, roughness). Moreover, cement shrinkage during cement hydration influences the bond between cement and the rock.

Experiments on the cement-steel interface bond have shown that cement shrinkage leading to shrinkage microcracks is one reason for bond reduction with time. Other

reasons related to the continuous growth of the calcium hydroxide (CH) crystals and the loose packing that takes place at the interface with time leading to weak bonding.

While the bond decreases with time, the stresses due to processes in the wellbore increase with time leading to high shear stress at the cement-rock interface which can lead to microcracks. Furthermore, the swelling coefficient of some rocks such as shale has a significant impact on the bond between the cement and the rock. The higher the swelling, the weaker the bond between the between the cement and the rock.

The morphology of the rock surface also plays a significant role in the shear strength of the cement-rock interface. Formations with higher surface roughness increase the interface bond. Finally, when repair at the cement-rock interface is performed using polymer injection, an important factor is the wettability of the rock as it controls the ability of the material to penetrate the rock surface and to build a necessary bond.

In certain aspects, the embodiments of the present invention provide sealing materials that improve the quality of the interface by improving the bond between the cement and rock and the cement and steel. For one embodiment of the present invention, epoxy-siloxane may be used in an interface repair. In yet other embodiments, Novolac acrylate may be used since these provide a higher aromatic content and more crosslink sites in the pendent positions along the backbone of molecules than conventional epoxies. This provides much higher thermal stability than conventional epoxy. In yet other embodiments, polyurethane may be used since it has satisfactory performance in high temperature applications and has the unique low modulus advantage.

In yet other embodiments, the above identified materials may include therein mixtures of nanomaterials such as carbon nanotubes (CNTs), nanoAlumina, graphene nanoparticles (GNPs) and Boron nanotubes (BNTs). It has been determined that adding nanomaterials improves the restoration of the bond at the cement-rock interface.

In yet other embodiments, polymer nanocomposites with desired characteristics such as self-healing and controlled delivery may be incorporated.

To ensure effective use of CNTs in polymer composites, proper dispersion, and a good interfacial bond between the CNTs and polymer-matrix needs to be achieved. In addition, CNTs tend to hold together as bundles in the matrix due to their instinct nano-scale effect making homogeneous dispersions a major challenge. Furthermore, the relatively smooth surface of CNTs results in lack of interfacial bond between CNTs and the polymer matrix which limits load transfer from the matrix to CNTs. Therefore, to take full advantage of the extraordinary properties of CNTs, the materials should be dispersed homogeneously throughout the matrix.

To circumvent these problems, the chemical modification of CNTs and, in turn, the modification of their affinity toward solvent molecules, polymer matrices or generic reactants may be used to aid dispersion. Moreover, chemical functionalization of CNTs may be accomplished by modifying and tailoring their electrical and mechanical behavior.

Functionalized CNTs may be summarized as two covalent and non-covalent bonds. Other means to achieve efficient dispersion of the nanomaterials in epoxy is by using a mix of ultrasonication and mechanical mixing. Other dispersive methods include the use of magnetic nanoparticles. Yet other dispersive methods include the use of microstructural methods such as FTIR and TEM to ensure efficient dispersion.

CNTs may be used to improve the shear and tensile strength of epoxy and the tensile strength and failure strain limits of polymethyl-methacrylate (PMMA).

Other embodiments the present invention may include the use of a group of polymer nanocomposite materials including Novolac-epoxy (neat, incorporating multi-walled carbon nanotubes (MWCNTs), and nanoalumina), siloxane-epoxy (incorporating MWCNTs). Additional embodiments may include the use of a group of nanomaterials that achieve excellent thermal and mechanical characteristics such as GNPs and BNTs. Yet other embodiments may include the use of MWCNTs or nanoaluminian that may be used in sealing the cement/steel interface.

In other embodiments of the present invention, self-healing may be achieved by incorporating microcapsules that include materials such as high molecular weight polymers (e.g. dicyclopentadiene (DCPD)) that initiate polymer cross-linking when coming into contact with a catalyst embedded in the polymer matrix (e.g. Grubbs catalyst). When overstressing takes place at the interface, the microcapsules rupture and the polymer material contacts the catalyst such that polymerization is initiated. In yet other embodiments, the present invention provides catalysts that are easier to apply than Grubbs catalysts such as bis(tricyclohexylphosphine) benzylidene ruthenium (IV) dichloride which proved to produce up to 80% recovery of interlaminar fracture toughness with epoxy. In yet other aspects, other self-healing materials that may be used include hydrogen-bonding brush polymers.

Polymers (e.g. epoxy) typically used for crack repair through injection may also be used. In addition, nanomaterials (e.g. carbon nanotubes) may also be encapsulated inside the microcapsules while a catalyst may be used in the polymer material to initiate the polymerization reaction. The microcapsules are designed to rupture when a specific pressure, temperature or humidity or gradients of these variables are reached. The material will harden at a fast rate and thus will help arrest crack propagation at the crack tip. This class of polymer nanocomposite may be used to arrest crack propagation during injection in cement, concrete, rock/geomaterials and other brittle materials.

In yet other embodiments, the present invention provides polymer nanocomposites incorporating microcapsules to achieve self-healing capabilities when high stresses are induced at the cement-substrate interface resulting in interface cracking and microcapsule rupture. This may be accomplished by incorporating microcapsules that include materials that initiate polymer cross-linking (e.g. dicyclopentadiene) when coming into contact with a catalyst embedded in the polymer matrix (e.g. Grubbs catalyst). The substrate may be rock or steel.

In yet other embodiments, the present invention provides polymer nanocomposites incorporating microcapsules that includes nanomaterials that function as an acoustic contrast agent (ACA). This material improves the acoustic contrast of the repaired media behind the casing. The release of those materials will enable efficient ultrasonic monitoring of crack propagation and crack arresting mechanisms.

In still other embodiments, the present invention provides advanced polymers that incorporate microcapsules capable of controlled delivery of the repair material. In preferred design, the microcapsules are not ruptured due to excessive stresses/cracking of the interface but rather when a specific combination of pressure, temperature and/or humidity or their gradients around the capsules is achieved. This allows for targeting and controlling the rate of delivery of the repair material at the rock interface. This, in turn, will limit crack

front propagation due to the increased pressure associated with injecting the repair material. As previously stated, materials that may be used for this embodiment include, but are not limited to, the group of polymer nanocomposite material including Novolac epoxy (neat, incorporating multi-walled carbon nanotubes (MWCNTs), and nanoalumina), and siloxane epoxy (incorporating MWCNTs). We also suggest the possible use of polyurethane or Methyl poly methacrylate or other polymers.

While epoxy has proved repeatedly its superior ability to achieve required flowability and bond, polyurethane has proved capable to perform in high temperature and has the unique low modulus advantage. Significant improvement of shear strength, fracture toughness and creep characteristics in epoxy may be obtained by using carbon nanotubes. Novolac acrylate provides a higher aromatic content and more crosslink sites in the pendent positions along the backbone of molecules than conventional epoxies. This provides much higher thermal stability than conventional epoxy. Polymethyl methacrylate may also be used because of its wettability characteristics. Siloxane epoxy has a wide range of wettability characteristics that can be altered by temperature.

TABLE 1

Polymers	Matrix of polymer nanocomposites				
	Nanomaterials				
	Neat	MWCNTs	Nanoalumina	GNPs	BNTs
Epoxy-Siloxane	✓	✓	✓	✓	✓
Epoxy-Novolac	✓	✓	✓	✓	✓
Polyurethane	✓	✓	✓	✓	✓
Polymethyl methacrylate	✓	✓	✓	✓	✓

In one preferred embodiment for repairing a cement-rock interface, a repair material **100** is injected between the rock **102** which may be a rock such as shale and cement **104**, as known to those of ordinary skill in the art as shown in FIG. 1A. As shown in FIG. 1B, material **100** may include one or more microcapsules **110-112** which may include high molecular weight polymers and nanomaterials as described above. Also included in material **100** are one or more catalyst **120-121**. When overstressing, cracking, or delamination **105** takes place at interface between shale **102** and cement **104** (FIG. 1C), one or more microcapsules such as microcapsule **110** will be ruptured and the released contents will react with catalyst **120-121**. Once the released polymer contacts the catalyst, polymerization **130** takes place (see FIGS. 1D-1E). As shown in FIG. 1F, once the high molecular polymer reacts with the catalyst, it hardens into material **150** restoring the integrity of the interface. Also, the microcapsules, as described above, may be sensitive for temperature, pressure and/or humidity or their gradients for controlled delivery capability.

FIGS. 2A-2C and FIG. 3 illustrate another preferred embodiment of the present invention which may be used to arrest cracks at the crack tips during the injection of a repair material. When repair material **200** is injected, it will reach crack tips **201** and **203** which may form in rock **202**. As shown in FIG. 2B, material **200** may include one or more microcapsules **210-211** which may include high molecular weight polymers and nanomaterials as described above. Also, the microcapsules, as described above, may be sensi-

tive for a predetermined temperature, pressure, humidity, their gradients or combinations thereof for controlled delivery capability. Material **200** may also include one or more catalyst **220-221**.

As shown in FIG. 2C, section **222** represents reacted polymer that has hardened at the crack tip **202**. Section **230** represents reacting polymers and catalysts. Section **240** shows unreacted microencapsulated polymers and catalysts.

While the foregoing written description enables one of ordinary skill to make and use what is considered presently to be the best mode thereof, those of ordinary skill will understand and appreciate the existence of variations, combinations, and equivalents of the specific embodiment, method, and examples herein. The disclosure should therefore not be limited by the above described embodiments, methods, and examples, but by all embodiments and methods within the scope and spirit of the disclosure.

What is claimed is:

1. A microencapsulated crack arrest material comprising: a polymer matrix incorporating one or more microcapsules, said microcapsules rupture in response to a predetermined humidity gradient include materials that initiate cross-linking when contacting a catalyst.
2. The material of claim 1 wherein said microcapsules rupture in response to a predetermined humidity gradient and a predetermined temperature gradient.
3. The material of claim 1 wherein said microcapsules include dicyclopentadiene to initiate polymer cross-linking when contacting a catalyst.
4. The material of claim 1 wherein said microcapsules rupture to release their contents to react with a catalyst in response a predetermined temperature gradient at one or more crack tips and bonds to the crack tip surface to prevent crack propagation.
5. The material of claim 1 wherein said microcapsules include one or more materials from the group comprising: graphene nanoparticles, Novolac-epoxy, Novolac-epoxy incorporating carbon nanotubes, siloxane-epoxy incorporating MWCNTs; BNTs; MWCNTs or nanoalumina, methyl methacrylate, methyl methacrylate incorporating nanoalumina, methyl methacrylate incorporating MWCNTs.
6. The material of claim 5 wherein said carbon nanotubes are adapted to disperse homogeneously in the matrix.
7. The material of claim 5 wherein said carbon nanotubes are chemically modified to have an affinity toward solvent molecules, polymer matrices or generic reactants.
8. The material of claim 1 wherein said microcapsules incorporate magnetic nanoparticles.
9. The material of claim 1 further including one or more catalysts such as bis(tricyclohexylphosphine) benzylidene ruthenium (IV) dichloride.
10. The material of claim 1 further including nanomaterials that enable ultrasonic monitoring of crack propagation and crack arrest.
11. A microencapsulated crack arrest material comprising: a polymer matrix incorporating one or more microcapsules, said microcapsules incorporate magnetic nanoparticles and rupture in response to a predetermined humidity.
12. The material of claim 11 wherein said microcapsules rupture in response to a predetermined humidity gradient and a predetermined temperature gradient.
13. The material of claim 11 wherein said microcapsules include materials that initiate polymer cross-linking when contacting a catalyst.
14. The material of claim 13 wherein said microcapsules include dicyclopentadiene to initiate polymer cross-linking when contacting a catalyst.

15. The material of claim 11 wherein said microcapsules rupture to release their contents to react with a catalyst in response a predetermined temperature gradient at one or more crack tips and bonds to the crack tip surface to prevent crack propagation. 5

16. The material of claim 11 wherein said microcapsules include one or more materials from the group comprising: graphene nanoparticles, Novolac-epoxy, Novolac-epoxy incorporating carbon nanotubes, siloxane-epoxy incorporating MWCNTs; BNTs; MWCNTs or nanoalumina, methyl methacrylate, methyl methacrylate incorporating nanoalumina, methyl methacrylate incorporating MWCNTs. 10

17. The material of claim 16 wherein said carbon nanotubes are adapted to disperse homogeneously in the matrix.

18. The material of claim 16 wherein said carbon nanotubes are chemically modified to have an affinity toward solvent molecules, polymer matrices or generic reactants. 15

19. The material of claim 11 further including one or more catalysts such as bis(tricyclohexylphosphine) benzylidene ruthenium (IV) dichloride. 20

20. The material of claim 11 further including nanomaterials that enable ultrasonic monitoring of crack propagation and crack arrest.

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